

DEPARTMENT  
OF  
STATE OIL AND GAS BOARD  
1207 WOOLFOLK STATE OFFICE BUILDING  
JACKSON, MISS.

IN RE: DOCKET NUMBER 90-52-17  
ORDER NUMBER 133-52

SPECIAL FIELD RULES  
FOR Wilcox-Stewart B. POOLS  
Wilcox - 400' Oil Pool  
Wilcox - 1st Gas Sand  
Wilcox - 2nd Gas Sand  
FIELD Lower Tuscaloosa Oil Pool  
Fayette  
Jefferson County, Mississippi

WHEREAS, on July       , 1952, and after numerous conferences, hearings and discussions had with representatives of the oil and gas industry, the State Oil and Gas Board of the State of Mississippi filed with its secretary a compilation of Special Field Rules to govern the drilling for and the production of oil, gas and gas condensate in the        Field located in Jefferson County ~~Counties~~, Mississippi, the same being filed under Docket 90-52-17 of the Board; and

WHEREAS, at said meeting, said Board adopted an order declaring its intention to adopt, after public hearing and notice, said special Field Rules for the purpose of preventing waste in the production of said natural resources of oil and gas in the State of Mississippi, the conservation thereof, and for the purpose of protecting co-equal and correlative rights of property owners in said natural resources; and

WHEREAS, said Board adopted an order at said meeting directing that a public hearing be held on said proposed Special Field Rules in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, and directing that notice of said hearing be given in accordance with the rules of said Board and as required by law as made and provided in such cases; and

WHEREAS, due and proper notice of said hearing was given in the manner and for the length of time as required by law and the rules and regulations of said Board, proofs of publication of said notice so given being now on file in this proceeding; and

WHEREAS, pursuant to said notice so given, a public hearing was held by said Board in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, on said proposed Special Field Rules, with such changes, amendments or additions thereto as might be proposed at said hearing; and

WHEREAS, all persons present at said hearing who desired to be heard on said matters were heard; and

WHEREAS, each of the proposed Special Field Rules was fully discussed and duly considered by those present at said meeting; and

WHEREAS, during said discussion, certain interested persons suggested certain minor amendments and additions to said proposed Special Field Rules; and

WHEREAS, the Board has duly considered and has been fully advised as to all of said proposed Special Field Rules and as to the changes, amendments and additions proposed thereto, and upon motion duly made and seconded, it is ordered by the State Oil and Gas Board as follows, to-wit:

1. That the Special Field Rules heretofore promulgated and adopted by said State Oil and Gas Board for the Fayette Field be and they are hereby amended to read as follows, to-wit:

SPECIAL FIELD RULES FOR THE FAYETTE FIELD  
IN JEFFERSON COUNTY, MISSISSIPPI

- A. The Fayette Field as used herein is that area in the Northwestern part of Township 9 North, Range 1 East, and the Northeastern part of Township 9 North, Range 1 West, and the Southwestern part of Township 10 North, Range 1 East, and the Southeastern part of Township 10 North, Range 1 West, Jefferson County, Mississippi, including all productive extensions thereof that is underlain by one or more of the following oil or gas pools:
- B. The Wilcox Stewart B Sand Oil Pool as used herein shall be construed to mean those strata productive of oil in the Wilcox formation occurring between the depths of 3738 feet and 3836 feet subsea level in the A. M. Stewart No. 3 well in the Western corner of Section 27, Township 9 North, Range 1 West, Jefferson County, Mississippi.
- C. The Wilcox 4600 foot Sand Oil Pool as used herein shall be construed to mean those strata productive of oil in the Wilcox formation occurring between the depths of 3722 feet and 3735 feet subsea level in the Humble M. R. Smith No. 14 well in the North central part of Section 26, Township 9 North, Range 1 West, Jefferson County, Mississippi.
- D. The Lower Tuscaloosa Oil Pool as used herein shall be construed to mean those strata productive of oil in the Lower Tuscaloosa formation occurring between the depths of 9426 feet and 9525 feet subsea level in Humble's M. R. Smith No. 1 well in Section 12, Township 9 North, Range 1 East, Jefferson County, Mississippi.
- E. The Wilcox First Gas Sand Gas Pool as used herein shall be construed to mean those strata productive of gas in the Wilcox formation occurring between the depths of 3418 feet and 3439 feet subsea level in Humble's M. R. Smith No. "C-1" well in Section 28, Township 9 North, Range 1 West, Jefferson County, Mississippi.
- F. The Wilcox Second Gas Sand Gas Pool as used herein shall be construed to mean those strata productive of gas in the Wilcox formation occurring between the depths of 3450 feet and 3616 feet subsea level in Humble's A. M. Stewart B No. 1 well in the Southern part of Section 27, Township 9 North, Range 1 West, Jefferson County, Mississippi.
- G. In order to prevent waste and otherwise to carry out the provisions of law, it is necessary that the following special rules and regulations be adopted for the Fayette Field:

RULE 1

Spacing of Gas Wells in the First Wilcox Gas Sand Gas Pool and in the Second  
Wilcox Gas Sand Gas Pool

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- (a) The well shall be located at least 1320 feet from every other drilling or producible well in the same pool located in conformity with this rule.
- (b) The well shall be located not less than 660 feet from the nearest exterior boundary of the unit.

RULE 2

High reservoir pressures exist in said pools and adequate controls and equipment to prevent blowouts are to be used.

RULE 3

Allocation of Production to Gas Units in the First Wilcox Gas Sand and in the  
Second Wilcox Gas Sand

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- (a) The Board shall determine the pipe line capacity of each gas purchasing company to take gas from each of the two pools and no nominations in excess of a gas purchasing company's ability to take gas shall be considered by the Board.

- (b) The Board shall determine the amount of acreage assigned to each gas well in each gas pool to which a gas purchasing company is connected.
- (c) On or before the 20th day of each calendar month each gas purchasing company shall file with the Board nominations in the form of affidavits, stating the volume of gas which will be purchased by it from each gas pool in the field during the next succeeding calendar month. These nominations must conform to the actual volumes of gas which the gas purchasing company in good faith anticipates it will actually withdraw during the succeeding month.
- (d) In setting allowables, the Board may take into consideration any and all facts which it may deem pertinent for the purpose of preventing waste and protecting correlative rights of owners in each pool and of carrying out the provisions of Chapter 256 of Laws of 1948. In determining the allowable for each pool for the third month after the inception of pipe line transportation from any pool, and each succeeding month thereafter, the Board shall also take into consideration the difference between the second previous month's allowable and actual production from such pool.
- (e) Allowables for each gas pool and gas producing unit therein shall be fixed by the Board on a monthly basis by determining a pool allowable production of gas which shall be divided and allocated to each gas well in each pool connected to a pipe line and its producing unit in the proportion that the acreage up to but not exceeding 320 acres allocated to said well bears to the total acreage distributed and allocated to all such wells in each pool and their producing units, but due adjustments shall be made by the Board for deficient wells so that the total pool allowable may be produced from both the deficient and non-deficient wells in the pool. In assigning allowables to particular wells the Board shall not assign to any well an allowable in excess of 25% of the open flow potential of said well in each pool, but in the event such allowable should cause waste to be committed, or be detrimental to the pool as a whole, such allowable shall be subject to adjustment by the Board.
- (f) In addition to the allowable assigned each gas well in each pool in the field, it shall be permitted to produce that quantity of gas necessary for use as fuel and light but not for gas-lift or drilling operations in lease operations in the field.
- (g) The gas producing companies shall regulate their production of gas from the gas wells in each pool in the field so that each well in each pool will produce during each calendar month approximately its proportion of the allowable for said pool, and that all overproduction and underproduction will be kept reasonably in balance among the gas wells in each pool in the field.
- (h) Orders fixing allowable production of gas in each pool shall be issued by the Board on or before the twenty-seventh (27) day of the month preceding the month for which orders are to be effective; provided, however, that as to wells to be drilled in said field and before an allowable may be given to any said well for any pool in which said well has not heretofore been given an allowable, the operator of said well shall file with the Board for approval a plat showing the locations of the well, and the acreage assignable to the well and such data as may by the Board be required to determine that the well so drilled in said field and connected is properly located upon said unit, and that a certificate of compliance for said well has been filed and approved.
- (i) Each operator of each gas well in each pool in the field may produce such well in excess of the monthly allowables allocated to such well and each pipe line purchaser may purchase said gas provided that no waste is occasioned thereby, and no well shall be permitted to produce in excess of twenty-five (25) percent of the daily producing capacity or open flow potential subject to the provisions of paragraphs (e) and (g).
- (j) Any gas well in the field whose cumulative production status is below the cumulative monthly allowables for such well in any pool on the last day of February of any year, as shown by the Production Status Report issued during the month of March covering production through the month of February of each year, shall have the next ensuing six months, beginning March 1 of each year, in which to produce such cumulative underproduction in addition

to its regular monthly allowables. At the end of such six months make-up period, any cumulative underproduction which has not been made up shall be cancelled out with the issuance of monthly gas allowables effective October 1 of each year.

- (k) In making up such underproduction no well shall be produced at a rate in excess of twenty-five (25%) per cent of the daily producing capacity or open flow potential of such well as found by the Board, or produced in such manner that waste is occasioned thereby or that may be detrimental to the well or the field as a whole.
- (l) In like manner any gas well whose cumulative production status is in excess of the cumulative monthly allowables for such well on the last day of February of any year, as shown by the Production Status Report issued during the month of March covering production through the month of February of each year, shall cut its production for the next ensuing six months, beginning March 1 of each year, below the regular monthly allowables so as to bring its production in balance with its allowables at the end of such make-up period. If, however, such overproduction is not made up by the end of such make-up period effective October 1 of each year, the well shall be closed in until all overproduction is in balance with the allowed production.
- (m) When a well's overproduction or underproduction equals three times its monthly current allowable, the Board may, after notice and hearing, take such action as it deems necessary and proper to protect the co-equal and correlative rights of producers and owners in the field.
- (n) On or before the 20th day of each calendar month the Board shall determine the actual quantity of gas withdrawn from each well in the field during the preceding calendar month, and shall issue a Production Status Report showing the status of each gas well or unit as to over or underproduction for such preceding month, and also showing the cumulative status of each gas well or unit in the field. The amount of over or underproduction shall be determined by calculating the difference between the allowables and the actual production of each well for each unit. The status of each well as shown by such statement shall be controlling in determining overproduction or underproduction of gas therefrom. The open flow capacity of each gas well in the field shall be determined by the Board under the procedure set out in the Statewide Rules and Regulations and any amendment thereto.

All rules and regulations contained in the Statewide Order No. 201-51 and amendments thereto not specifically covered in the foregoing rules are hereby adopted and shall apply to said field.

The Board expressly reserves the right after notice and hearing to alter, amend or repeal any or all of the foregoing rules and regulations.

2. Said rules as amended to be in full force and effect on and after September 1, 1952, reserving, however, unto all parties the full benefit and protection of any rights accruing to said parties which may have become vested by law in such parties, by reason of said rules.

ORDERED this the 20<sup>th</sup> day of August, 1952.

STATE OIL AND GAS BOARD

James McClure  
James McClure, Chairman  
W<sup>o</sup> H. MAYNARD, VICE CHAIRMAN