

DEPARTMENT
OF
STATE OIL AND GAS BOARD
1207 WOOLFOLK STATE OFFICE BUILDING

JACKSON, MISS.

IN RE: DOCKET NUMBER 93-52-41
ORDER NUMBER 136-52

SPECIAL FIELD RULES
FOR Baker Oil POOL\$
Harmon Oil Pool
Walker Oil Pool

Kingston FIELD
Adams County, Mississippi

WHEREAS, on July ____, 1952, and after numerous conferences, hearings and discussions had with representatives of the oil and gas industry, the State Oil and Gas Board of the State of Mississippi filed with its secretary a compilation of Special Field Rules to govern the drilling for and the production of oil, gas and gas condensate in the Kingston Field located in Adams Counties, Mississippi, the same being filed under Docket 93-52-41 of the Board; and

WHEREAS, at said meeting, said Board adopted an order declaring its intention to adopt, after public hearing and notice, said special Field Rules for the purpose of preventing waste in the production of said natural resources of oil and gas in the State of Mississippi, the conservation thereof, and for the purpose of protecting co-equal and correlative rights of property owners in said natural resources; and

WHEREAS, said Board adopted an order at said meeting directing that a public hearing be held on said proposed Special Field Rules in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, and directing that notice of said hearing be given in accordance with the rules of said Board and as required by law as made and provided in such cases; and

WHEREAS, due and proper notice of said hearing was given in the manner and for the length of time as required by law and the rules and regulations of said Board, proofs of publication of said notice so given being now on file in this proceeding; and

WHEREAS, pursuant to said notice so given, a public hearing was held by said Board in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, on said proposed Special Field Rules, with such changes, amendments or additions thereto as might be proposed at said hearing; and

WHEREAS, all persons present at said hearing who desired to be heard on said matters were heard; and

WHEREAS, each of the proposed Special Field Rules was fully discussed and duly considered by those present at said meeting; and

WHEREAS, during said discussion, certain interested persons suggested certain minor amendments and additions to said proposed Special Field Rules; and

WHEREAS, the Board has duly considered and has been fully advised as to all of said proposed Special Field Rules and as to the changes, amendments and additions proposed thereto, and upon motion duly made and seconded, it is ordered by the State Oil and Gas Board as follows, to-wit:

1. That the Special Field Rules heretofore promulgated and adopted by said State Oil and Gas Board for the Kingston Field be and they are hereby amended to read as follows, to-wit:

SPECIAL FIELD RULES FOR KINGSTON FIELD
IN ADAMS COUNTY, MISSISSIPPI

- A. The Kingston Field as used herein is that area in Sections 11 and 15, Township 5 North, Range 2 West, Adams County, Mississippi, including all extensions thereof, underlain by any of the Wilcox Sand Pools hereinbelow described.
- B. The Baker producing pool as used herein shall be construed to mean those strata of the Wilcox Formation productive of oil from the depths of 6304 feet subsea and 6334 feet subsea.

The Harmon producing pool as used herein shall be construed to mean those strata of the Wilcox Formation productive of oil from the depths of 6400 feet subsea and 6434 feet subsea.

The Walker producing pool as used herein shall be construed to mean those strata of the Wilcox Formation productive of oil from the depths of 6468 feet subsea and 6481 feet subsea.

- C. The characteristics of the Baker, Harmon and Walker producing pools are such and evidence shows that one well drilled on a regularly formed 40 acre unit will efficiently drain and produce the recoverable oil from such unit in said pools without avoidable waste.

SPACING

RULE I

No well shall be drilled less than 100 feet from any other producing well regardless of the pool from which it is producing.

COMPLETION

RULE II

The producing string of casing shall be cemented with the calculated amount of cement necessary to fill the annular space to a point 500 feet above the shallowest producible Wilcox Pool penetrated by the well.

RULE III

All multiple completed wells now producing in said field and reported to the Board are hereby confirmed.

ALLOCATION AND MEASUREMENT OF PRODUCTION

RULE IV

Any multiple completed well and the unit upon which it is situated shall not be allowed to produce in excess of the highest allowable set for any of the pools from which said well may be producing, and for all purposes said well and the unit upon which it is situated shall be considered as constituting one drilling and producing unit only.

RULE V

For the purpose of fixing allowables for each drilling and/or producing unit each separate pool shall be considered separately. Oil produced from the separate pools in the field after 7:00 A. M., December 1, 1951, shall either be conducted to and measured in separate storage tanks assigned to each of such separate pools and located on each lease or unitized tract or shall be conducted to meters and separately metered by pool into a common storage system; provided, however, that such metering of oil shall be in accordance with and subject to each of the following provisions:

- (a) Only positive displacement type meters which register the volume of oil passed through them directly in barrels of 42 U. S. Standard gallons may be used.

- (b) At least one meter must be used to measure the volume of oil produced from each separate pool on each lease or unitized tract and the mechanical hook-up of all lines leading to meters must be such that the production from any particular well may be measured independently of any other production.
- (c) All meters shall be installed between the oil and gas separator and the dump valve actuated by said separator so that all oil passing said meter passes first through the separator; provided, however, that where oil to be metered requires treatment for the separation of basic sediment and water, or either, it shall be permissible to install the meter used to measure the treated oil between the discharge side of the oil treating tank or such other device as is used to effect the operation and the storage facilities.
- (d) No meter shall be directly or indirectly by-passed in such manner as to permit oil to pass into storage or into transportation facilities without first passing through said meter.
- (e) All meters and dump valves used shall be kept in good working order. Signs shall be posted at each meter identifying each well produced through said meter. Any meter used to measure the oil produced from any well or completion in any well which deviates in its recording by more than plus or minus 2% from the volume of oil recorded by the storage tank gauge must be adjusted to conform to the said tolerance limitation of 2%.
- (f) The meter reading at 7 A. M. on the first day of each month for each meter shall be reported on the bottom of the Form 9 reporting the monthly production from the pool being measured by such meter.

All rules and regulations contained in the Statewide Order No. 201-51 and amendments thereto not specifically covered in the foregoing rules are hereby adopted and shall apply to said field.

The Board reserves its right after notice and hearing to alter, amend or repeal any and all of the foregoing rules and regulations.

2. Said rules as amended to be in full force and effect on and after September 1, 1952, reserving, however, unto all parties the full benefit and protection of any rights accruing to said parties which may have become vested by law in such parties, by reason of said rules.

ORDERED this the 20th day of August, 1952.

STATE OIL AND GAS BOARD

~~James McClure, Chairman~~
WM H. MAYNARD, VICE CHAIRMAN