

STATE OIL AND GAS BOARD

ORDER NO. 132-49  
DOCKET NO. 48-49-28  
47

RE: SPECIAL FIELD RULES  
FOR THE WILCOX SAND  
POOLS OF THE SOUTH  
LAGRANGE FIELD, ADAMS  
COUNTY, MISSISSIPPI

SOUTH LAGRANGE FIELD  
Wilcox Sand Pools

Pursuant to the provisions of Chapter 256 of the Mississippi Laws of 1948 approved April 9, 1948, and amendments thereto, and

WHEREAS, The Board, after due notice, has conducted public hearings, including a hearing on July 21, 1949, in the Senate Chamber, New Capital Building, Hinds County, Jackson, Mississippi, at which all interested parties were given the opportunity to be heard, and

WHEREAS, The Board finds that the following rules and regulations are necessary for the prevention of waste,

NOW, THEREFORE, the following rules and regulations are hereby adopted effective July 21, 1949, and are in full force and effect until further notice.

RULE I. The rules and regulations of statewide application, promulgated as Order No. 18-48 of this Board and adopted on October 29, 1948, and amendments thereto, shall apply to the Wilcox Sand Pools of the South LaGrange Field, Adams County, when applicable, except as hereinafter modified; and said South LaGrange Field is that area in:

Sections 37, 41, 42, 43, 44, 49, 50  
and 51, Township 6 North, Range 2 West,  
Adams County, Mississippi,

and including all productive extensions thereof.

RULE II. DRILLING UNIT - A basic drilling unit shall consist of 40 contiguous surface acres, the distance between any two points thereon not to exceed 2100 feet. The Board reserves the right, on notice and hearing given in the manner provided by Rule 8, to permit, upon good cause shown, the distance between any two points on any unit to exceed 2100 feet. No portion of the drilling unit upon which the well is located shall be attributed in whole or in part to any other drilling or producible well in the pools and the rights of all owners in the drilling unit upon which the well is located shall first be pooled or consolidated. All drilling units, heretofore drilled or permitted in said field, whether or not in conformity with the shape or designation of the drilling unit here now established for future wells, are hereby confirmed.

RULE III. WELL LOCATIONS - No well shall be drilled less than 330 feet from every boundary line of a drilling unit, and not less than 660 feet from every other well, drilling to or completed in, the same pools. All wells heretofore drilled or permitted in said field whether or not in conformity with the rule here now designated for future wells, are hereby confirmed.

RULE IV. ALLOCATION - Each drilling unit of approximately 40 acres shall constitute a proration unit and each drilling unit of less than 40 acres shall be a frac-

tional proration unit. The production from each well shall be based on the number of acres in the drilling unit, whether fractional or not. A tolerance of four acres on producing tracts of more than 40 acres shall be allowed for proration purposes when the size and shape of the tract warrants and after the tract has been drilled to its final density.

RULE V. CASING PROGRAM - The minimum amount of surface casing to be set shall be 500 feet and cement shall be circulated to the surface. Cement shall be allowed to stand a minimum of 12 hours under pressure before initiating tests or drilling plug. "Under pressure" is complied with if one float valve is used, or if pressure is held otherwise.

RULE VI. COMPLETION - Pipeline companies and all other purchasers or carriers are forbidden to accept oil or gas from any well until the completion of said well is approved by a Certificate of Compliance (Form #8), or, in the case of a second well upon a lease, a copy of a letter of compliance from the Board stating the effective completion date of the well.

The Board expressly reserves its right after notice and hearing to alter, amend, or repeal any and all of the above rules and regulations.

STATE OIL AND GAS BOARD OF  
MISSISSIPPI

By

*W. H. M. ...*  
*W. H. M. ...*

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