

DEPARTMENT
OF
STATE OIL AND GAS BOARD

1207 WOOLFOLK STATE OFFICE BUILDING

JACKSON, MISS.

IN RE: DOCKET NUMBER 99-52-20
ORDER NUMBER 142-52

SPECIAL FIELD RULES
FOR Zeilcon oil POOLS

Pine Ridge FIELD
Adams County, Mississippi

WHEREAS, on July 15, 1952, and after numerous conferences, hearings and discussions had with representatives of the oil and gas industry, the State Oil and Gas Board of the State of Mississippi filed with its secretary a compilation of Special Field Rules to govern the drilling for and the production of oil, gas and gas condensate in the Pine Ridge Field located in Adams Counties, Mississippi, the same being filed under Docket 99-52-20 of the Board; and

WHEREAS, at said meeting, said Board adopted an order declaring its intention to adopt, after public hearing and notice, said special Field Rules for the purpose of preventing waste in the production of said natural resources of oil and gas in the State of Mississippi, the conservation thereof, and for the purpose of protecting co-equal and correlative rights of property owners in said natural resources; and

WHEREAS, said Board adopted an order at said meeting directing that a public hearing be held on said proposed Special Field Rules in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, and directing that notice of said hearing be given in accordance with the rules of said Board and as required by law as made and provided in such cases; and

WHEREAS, due and proper notice of said hearing was given in the manner and for the length of time as required by law and the rules and regulations of said Board, proofs of publication of said notice so given being now on file in this proceeding; and

WHEREAS, pursuant to said notice so given, a public hearing was held by said Board in the Second Floor Auditorium of the Woolfolk State Office Building, Jackson, Mississippi, at 9:30 A. M. on August 20, 1952, on said proposed Special Field Rules, with such changes, amendments or additions thereto as might be proposed at said hearing; and

WHEREAS, all persons present at said hearing who desired to be heard on said matters were heard; and

WHEREAS, each of the proposed Special Field Rules was fully discussed and duly considered by those present at said meeting; and

WHEREAS, during said discussion, certain interested persons suggested certain minor amendments and additions to said proposed Special Field Rules; and

WHEREAS, the Board has duly considered and has been fully advised as to all of said proposed Special Field Rules and as to the changes, amendments and additions proposed thereto, and upon motion duly made and seconded, it is ordered by the State Oil and Gas Board as follows, to-wit:

1. That the Special Field Rules heretofore promulgated and adopted by said State Oil and Gas Board for the Pine Ridge Field be and they are hereby amended to read as follows, to-wit:

SPECIAL FIELD RULES FOR THE PINE RIDGE FIELD
IN ADAMS COUNTY, MISSISSIPPI

- A. The Pine Ridge Field as used herein is that area in Sections 36, 37, 47, and 48, Township 8 North, Range 2 West, Adams County, Mississippi, including all extensions thereof.
- B. The Wilcox producing pool as used herein shall be construed to mean those strata of the Wilcox formation productive of oil from the depths of 5350 feet subsea to 5440 feet subsea.
- C. The area covered by the present producing pool and extensions thereof consists of irregular governmental sections containing varying amounts of acreage; and the characteristics of the Wilcox producing pool are such and evidence shows that one well drilled on each 40 acre drilling unit as hereinafter defined will efficiently drain and produce the recoverable oil from such Wilcox section in said pool without avoidable waste.

RULE I

Oil Wells - The basic drilling unit for oil wells in the Pine Ridge Field shall be forty (40) contiguous surface acres, provided that the distance between any two points therein does not exceed 2100 feet.

RULE II

High reservoir pressure exists in said pool and adequate controls and equipment to prevent blowouts are to be used.

RULE III

Well Location - No well shall be drilled less than 330 feet from every boundary line of a drilling unit, and not less than 660 feet from every other well, drilling to or completed in, the same pool.

RULE IV

Allocation of Production - Each drilling unit of approximately 40 acres shall constitute a proration unit and each drilling unit of less than 40 acres shall be a fractional proration unit. The production from each well shall be based on the number of acres in the drilling unit, whether fractional or not. A tolerance of four acres on producing tracts of more than 40 acres shall be allowed for proration purposes when the size and shape of the tract warrants and after the tract has been drilled to its final density.

RULE V

All rules and regulations contained in the Statewide Order No. 201-51 and amendments thereto not specifically covered in the foregoing rules are hereby adopted and shall apply to said field.

The Board expressly reserves its right after notice and hearing to alter, amend or repeal any and all of the foregoing rules and regulations.

2. Said rules as amended to be in full force and effect on and after September 1, 1952, reserving, however, unto all parties the full benefit and protection of any rights accruing to said parties which may have become vested by law in such parties, by reason of said rules.

ORDERED this the 20th day of August, 1952.

STATE OIL AND GAS BOARD


James McClure, Chairman

W. H. McVey, Vice-Chairman