

BEFORE THE STATE OIL AND GAS BOARD OF MISSISSIPPI

AUG 10 1984

STATE OIL AND GAS BOARD
A. Richard Henderson, Supervisor

RE: PETITION OF MOSBACHER PRODUCTION CO.
TO AMEND THE SPECIAL FIELD RULES FOR
THE VAUGHTS FIELD, PIKE COUNTY,
MISSISSIPPI

DOCKET NO. 234-84-469

ORDER NO. 309-84ORDER

This day this cause came on for hearing on the Petition of Mosbacher Production Co. of Houston, Texas, which is qualified to do business in the State of Mississippi, to amend the Special Field Rules for the Vaughts Field in Pike County, Mississippi so as to extend the geographical limits of the field. The Board having considered the evidence in support of the Petition is of the opinion that it should be granted and does find as follows:

1.

The Board has jurisdiction of the parties and the subject matter of the Petition. Due and legal notice of the hearing on the Petition has been given in the manner and time required by law and the rules and regulations of this Board, and proper proofs of publication are on file with this Board.

2.

Petitioner is the operator of the Mosbacher Production Co.-Alma Conerly Nichols Well No. 1 (the "Well") which is located 368 feet from the West line and 1,765 feet from the South line of Section 3, Township 2 North, Range 9 East, Pike County, Mississippi on a 40-acre drilling unit described as the NW 1/4 of the SW 1/4 of Section 3, Township 2 North, Range 9 East, Pike County, Mississippi.

3.

The Well is capable from producing from and the unit for the well is underlain by a productive extension of the Lower Tuscaloosa Oil Pool as said pool is defined in the Special Field

Rules for the Vaughts Field. Accordingly, the Special Field Rules for the Vaughts Field should be amended so as to extend the geographical limits of the field so as to include the following additional lands within the geographical limits of the field:

All of Section 3, Township 2 North, Range 9 East, Pike County, Mississippi.

4.

The amendment to the Special Field Rules will allow for and will promote the properly and orderly development of the said pool and the field, will prevent waste, will protect the coequal and correlative rights of all of the owners in the pool, and will allow each owner in the pool the opportunity to recover his fair and equitable share of the hydrocarbons therein.

IT IS, THEREFORE, ORDERED that the Petition filed herein is granted, and the Special Field Rules for the Vaughts Field are hereby amended so as to include all of Section 3, Township 2 North, Range 9 East, Pike County, Mississippi.

SO ORDERED, this the 18th day of July, 1984.

STATE OIL AND GAS BOARD OF
MISSISSIPPI

BY: 

EXHIBIT "A"

SPECIAL FIELD RULES
FOR THE VAUGHTS FIELD
PIKE COUNTY, MISSISSIPPI

A. FIELD AREA:

The Vaughts Field, as used herein, is that geographical area consisting of the following described lands, to-wit:

Section 3: All

Section 4 All

Township 2 North, Range 9 East
Pike County, Mississippi

B. POOL DEFINITIONS

1.1 The Lower Tuscaloosa Oil Pool in the Vaughts shall be construed to mean those strata of the Tuscaloosa Formation productive of oil in the interval between 10,630 feet and 10,830 feet in the Florida Gas Exploration Company-Conerly No. 1 Well, located 1,500 feet West of the East line and 2,350 feet North of the South line of Section 4, Township 2 North, Range 9 East, Pike County, Mississippi, as indicated on the Electrical Dual Induction Log of said well and all intervals correlative of said strata productive of hydrocarbons.

C. RULES

RULE 1-SPACING OF OIL WELLS:

1.1 As to each well drilled to and productive from the Lower Tuscaloosa Oil Pool:

- (a) The well shall be located on a drilling unit consisting of eighty (80) contiguous surface acres, or two governmental quarter-quarter sections containing not less than seventy-two (72) or more than eighty-eight (88) acres, upon which no other drilling or producible well is located;
- (b) Any drilling unit not composed of two governmental quarter-quarter sections must be completely encompassed by the perimeter of a rectangle 1600 feet

by 2725 feet. Provided, however, no unit shall be permitted which will create island acreage.

- (c) The well shall be located at least 660 feet from every other drilling or producible well located in conformity with this rule.
- (d) The well shall be located at least 330 feet from from every exterior boundary of the drilling unit.

RULE 2-APPLICABILITY OF STATEWIDE RULES

2.1 All rules and regulations contained in Statewide Order No. 201-51, and any amendment thereto, not specifically covered by the foregoing Special Field Rules are hereby adopted and shall apply to the field.

2.2 The Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any or all of the foregoing Special Field Rules, or to grant exceptions to all or any part thereof.

- END OF SPECIAL FIELD RULES -

SOURCE: Order No. 309-84, dated July 18, 1984 in
Docket No. 234-84-469