

THE STATE OIL AND GAS BOARD OF MISSISSIPPI

FILED FOR RECORD

RE: PETITION OF FORTSON OIL
COMPANY TO AMEND THE SPECIAL
FIELD RULES FOR WAUSAU FIELD
IN WAYNE COUNTY, MISSISSIPPI

JUN 11 1996

STATE OIL AND GAS BOARD
WAYNE COUNTY, MISSISSIPPI

DOCKET NO. 99-96-171

ORDER NO. 138-96

ORDER

THIS CAUSE, came on for hearing this day upon the Petition of Fortson Oil Company of Ft. Worth, Texas, in Docket No. 99-96-171, requesting the Board to amend the Special Field Rules for Wausau Field, Wayne County, Mississippi. Based upon the evidence presented, the Board finds as follows:

I.

All notices required by the statute and the rules and regulations of this Board have been timely and properly given, and the Board has jurisdiction of the parties and subject matter.

II.

By Order No. 296-81 entered June 17, 1981, in Docket No. 219-81-171, Special Field Rules were adopted for the Wausau Field in Wayne County, Mississippi.

III.

Subsequent to the adoption of the Special Field Rules for Wausau Field, the Petitioner drilled its Fortson No. 1 Pryor 21-16 Well on a drilling unit comprised of the S 1/2 of the SE 1/4 of Section 21, and the N 1/2 of the NE 1/4 of Section 28, all in Township 8 North, Range 9 West, Wayne County, Mississippi, comprising 160 acres more or less. The well was located 15 feet from the South line and 1,123 feet from the East line of Section 21. The well was permitted to a depth of 16,800 feet to test the Cotton Valley Oil Pool, which was determined to be non-productive; however, Petitioner completed the well as an oil well between the depths of 11,168 and 11,210 feet in the proposed Rodessa Oil Pool. There have been no other wells drilled in Wausau Field to test this oil pool, which is undefined by the Special Field Rules.

IV.

The Rodessa Oil Pool, as defined by the proposed amended Field Rules is a separate and distinct pool which is not in communication with any other producing zone in the Wausau Field, and is not being currently produced, nor has it been produced, by any other well in the Wausau Field. The spacing pattern authorized by the proposed Special Field Rules is appropriate for the efficient drainage of the Rodessa Oil Pool as defined in the proposed Special Field Rules, and will protect the coequal and correlative rights of the owners in the proposed Rodessa Oil Pool.

IT IS, THEREFORE, ORDERED AND ADJUDGED, that the Special Field Rules for Wausau Field are amended as set forth in Exhibit "A" attached hereto.

SO ORDERED, this the 15th day of May, 1996.

STATE OIL AND GAS BOARD OF
MISSISSIPPI

BY: Joseph S. Swears

CHAIRMAN

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**AMENDED SPECIAL FIELD RULES
FOR THE WAUSAU FIELD
WAYNE COUNTY, MISSISSIPPI**

The Wausau Field, as used herein, is that area consisting of the following described land, to-wit:

All of Section 21, the West Half of Section 22, West Half of Section 27, and all of Section 28, Township 8 North, Range 9 West, Wayne County, Mississippi,

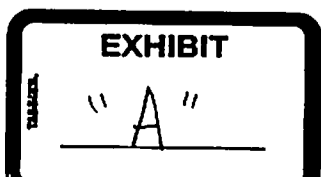
underlain by one or more of the producing pools hereinafter defined and all productive extensions thereof.

A. The Lower Tuscaloosa Stringer Sand Oil Pool, as used herein, shall be construed to mean those strata of the Lower Tuscaloosa Formation productive of oil occurring between the depth of 7340 feet to 7356 feet in The Chismor Company - Pryor 21-16-A Well, as indicated on the electric log of said well, and including those strata productive of hydrocarbons which can be correlated therewith, said well being located in the SE $\frac{1}{4}$ of SE $\frac{1}{4}$, Section 21, Township 8 North, Range 9 West, Wayne County, Mississippi.

B. The Lower Tuscaloosa Massive Sand Oil Pool, as used herein, shall be construed to mean those strata of the Lower Tuscaloosa Formation productive of oil occurring between the depths of 7429 feet to 7514 feet in The Chismor Company - Pryor 21-16-A Well, as indicated on the electric log of said well, and including those strata productive of hydrocarbons which can be correlated therewith, said well being located in the SE $\frac{1}{4}$ of SE $\frac{1}{4}$, Section 21, Township 8 North, Range 9 West, Wayne County, Mississippi.

C. The Upper Paluxy Oil Pool, as used herein, shall be construed to mean those strata of the Paluxy Formation productive of oil occurring between the depths of 10,542 feet and 10,924 feet, in The Chismor Company - Wausau Unit 28-4 Well, as indicated on the electric log on said well, and including those strata productive of hydrocarbons which can be correlated therewith, said well being located in Section 28, Township 8 North, Range 9 West, Wayne County, Mississippi. (Order No. 201-65).

D. The Lower Paluxy Oil Pool, as used herein, shall be construed to mean those strata of the Paluxy Formation productive of oil occurring between the depths of 10,924 feet and 11,012 feet in The Chismor Company - Wausau Unit 28-4 Well, as indicated on the electric log on said well, and including those strata productive of hydrocarbons which can



be correlated therewith, said well being located in the NW ¼ of NW ¼, Section 28, Township 8 North, Range 9 West, Wayne County, Mississippi. (Order No. 201-65).

E. The Mooringsport Sand Oil Pool, as used herein, shall be construed to mean those strata of the Mooringsport Formation productive of oil occurring between the depths of 11,010 feet to 11,360 feet in The Chismor Company - Wausau Unit 28-6 Well, and including those strata productive of hydrocarbons which can be correlated therewith, said well being located in the SE ¼ of NW ¼, Section 28, Township 8 North, Range 9 West, Wayne County, Mississippi. (Order No. 197-62).

F. The Rodessa Gas Pool, as used herein, shall be construed to mean those strata of the Rodessa Formation productive of gas occurring between the depths of 10,868 feet to 11,116 feet in The Chismor Company - G.M.& O. Land Company Well 21-11, located in Section 21, Township 8 North, Range 9 West, Wayne County, Mississippi, and including those strata productive of hydrocarbons which can be correlated therewith. (Order No. 235-64).

G. The Rodessa Oil Pool, as used herein, shall be construed to mean those strata of the Rodessa Formation productive of oil occurring between the depths of 11,160 feet to 11,215 feet as found on the dual induction focus log in the Fortson Oil Company - Pryor 21-16 No. 1 Well, located in Section 21, Township 8 North, Range 9 West, Wayne County, Mississippi, including those strata productive of hydrocarbons which can be correlated therewith.

RULE 1 SPACING OF OIL WELLS

(a) With respect to the Lower Tuscaloosa Massive Sand Oil Pool:

Every well drilled as an oil well to the Lower Tuscaloosa Massive Sand Oil Pool shall be located on a drilling unit consisting of forty (40) contiguous surface acres or a governmental quarter-quarter section containing not less than thirty-six (36) acres or more than forty-four (44) acres, provided, however, two wells otherwise located in conformance herewith may be located on each drilling unit and produced from the Lower Tuscaloosa Massive Sand Oil Pool. Every well drilled as an oil well to the Lower Tuscaloosa Massive Sand Oil Pool shall be located not less than 330 feet from any exterior boundary of said

unit, and for each such well drilled a directional survey shall be run and submitted to the Board prior to the issuance of an allowable. Every well drilled as an oil well to the Lower Tuscaloosa Massive Sand Oil Pool shall be located at least 200 feet from every other drilling or producible well in the same pool, and 100 feet from a well drilled to a separate pool on the same unit.

(b) With respect to the Rodessa Oil Pool:

Every well drilled as an oil well to the Rodessa Oil Pool shall be located on a drilling unit consisting of four (4) contiguous quarter-quarter sections containing not less than 144 and no more than 176 acres. Any drilling unit not composed of four (4) contiguous quarter-quarter sections shall contain 160 surface acres, which must be completely encompassed by the perimeter of a rectangle 2,640 feet by 3,500 feet; however, no unit shall be permitted which will create island acreage. Every well drilled as an oil well to the Rodessa Oil Pool shall be located at least 1,500 feet from every drilling or producible well from the same pool, and not less than 750 feet from every exterior boundary of the drilling unit.

(c) With respect to all other oil pools in the field, the Statewide Rules for oil wells shall apply.

RULE 2 SPACING OF GAS WELLS

(a) With respect to all wells drilled as gas wells in the field, the Statewide Rules for gas wells shall apply.

RULE 3 APPLICABILITY OF STATEWIDE RULES

A. All rules and regulations contained in Statewide Order No. 201-51, and any amendments thereto, not specifically covered hereby, are hereby adopted and shall apply to said field.

B. The Board expressly reserves the right, after notice and hearing, to alter, amend or repeal any and all of the above and foregoing rules and regulations.