

INSTRUCTIONS FOR COMPLETING FORM (9-A)
ANNUAL INACTIVE WELL STATUS REPORT

1. Forms submitted should have an e-mail address for the submitter. If provided, then questions or necessary revisions to the form may be e-mailed to the submitter during the form review and/or approval process. If provided, then an approved form will be sent to submitter through e-mail upon approval.

If no e-mail address is supplied, then the submitter may be contacted to obtain an e-mail address

2. Form should show status of inactive wells and is to be filed with the petition for inactive well status with the State Oil and Gas Board.

3. Inactive wells are those in which no production has occurred in the last 12 months.

4. Classification shall be shown as Future Utility or No Future Utility.

5. Future Utility contemplated may be:

- | | |
|---------------------------------|---------|
| A. Future salt water disposal | FSWD |
| B. Future Enhanced Oil Recovery | FEOR |
| C. Future deepening or redrill | FDR |
| D. Future recompletion | FRCP |
| E. Future recondition | FRC |
| F. Shut-in productive oil | SIPO |
| G. Shut-in productive gas | SIPG |
| H. Other | Specify |

6. File a separate report for each field.